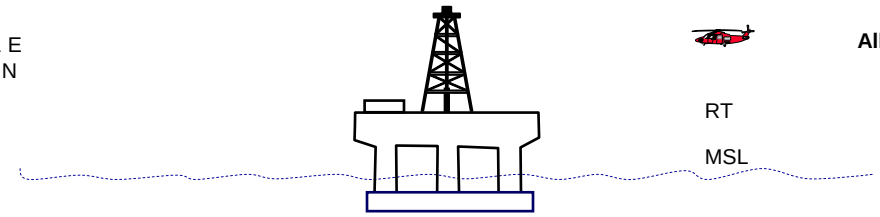
Typical Well Design

Surface Location
X: 562617.1 E
Y: 4385281 N



All Depths in Metres

	MD BRT
RT	0
MSL	25

Wellhead
Dril Quip SS10

26" x 36 Hole Section
Riserless, Seawater (+ high-vis sweeps)
Single Shot Survey at TD
12 ppg Displacement Fluid

30" Conductor
30" x 1.5" X56 HSG
30" x 1.5" X56 XO
3 jts 36" x 1" X56
Shoe jnt 30" x 1" X56

17 ½" Hole Section
Riserless, Seawater (+ high-vis sweeps)
Single Shot Survey at TD
12 ppg Displacement Fluid

13³/₈" Casing 68ppf L80 DINO VAM
Pre-assembled 18¾" WHH Assembly x 13³/₈" Pup
c/w Wear Bushing and Top only Wiper Plug
Approx. 75 jnts 13³/₈" Casing 68 ppf, L80, DINO VAM
80ft Shoetrack. 20 centralisers.
Pressure test to 3,000psi

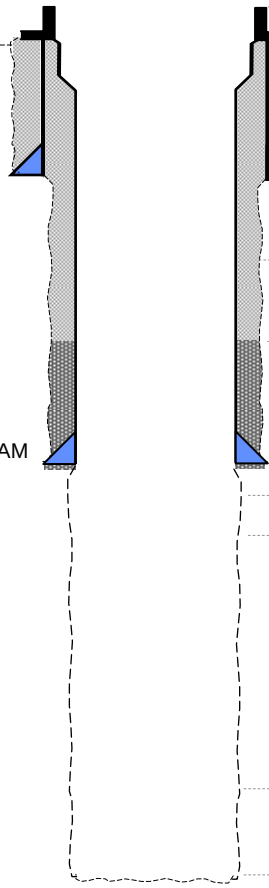
RUN BOP
Run and test BOP to 5000 psi

8 1/2" Hole
Displace to 11.2 – 11.5 ppg KCL/Polymer/Glycol
LOT to 9.0 ppg EMW
Kick Tolerance = 28.4bbls
Single Shot every 150m; Multishot at TD

Coring/ DST /Sidetrack
No coring, DST or Sidetrack is planned.

Abandonment
The well will be permanently abandoned

Bottom Hole Location
X: 562617.1E
Y: 4385281 N



18 ¾" WH HSG	157
Seabed	159
30" Shoe	239
TOC	250
13³/₈" Shoe	425
Pre-Rift Gas leg	426
	506
Deeper Event	753
12 1/4" Section TD	775